

**STATE OF COLORADO
ANNUAL STATEMENT OF PROPERTY
2008 DECLARATION
ENERGY COMPANY**

**COLORADO DIVISION OF PROPERTY TAXATION
STATE ASSESSED PROPERTY SECTION
1313 SHERMAN STREET, ROOM 419
DENVER, COLORADO 80203
FAX: (303)866-4000**

**State Assessed Direct Numbers: Deb Myer 303-866-2682 (EL) , Bill Hyde 303-866-2698 (EN)
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DUE APRIL 1, 2008

Please make changes to label if needed

Type of State Assessed Company: EL, EN

Energy: Electric (EL); Hydro, Co-Generation, Merchant Power & Wind (EN)

Company Name : _____

Federal Employer Identification Number: _____

Contact / Dept. : _____

(first) (last)

Street Address : _____

Unit / Suite # : _____

City, State, Zip : _____

Colorado Registered Agent

State of Incorporation: _____

Name: _____

Year Colorado Operations Began: _____

(first) (last)

Company Contact for this report:

Tax agent contact for this report: (Note 1)

Name: _____

Name: _____

(first) (last)

(first) (last)

Title: _____

Title: _____

Phone: _____

Phone: _____

Fax: _____

Fax: _____

Email: _____

Email: _____

DECLARATION

I declare under the penalty of perjury in the second degree that this statement, together with any accompanying exhibits or schedules, has been examined by me and, to the best of my knowledge, information, and belief, sets forth a full and complete list of all taxable property owned, in the possession or under the control of the reporting entity. I further declare that such property has been reasonably described with its value fairly represented, and that no attempt has been made to mislead the Property Tax Administrator as to its age, quality, or value.

(Signature) _____

(Name) _____

(Title) _____

(Date) _____

Note 1: If the reporting entity uses an agent to prepare or represent the reporting entity in matters related to this Annual Statement of Property, a letter of authorization signed by an officer of the reporting entity must be submitted as an addenda to this report.

GENERAL INSTRUCTIONS
ALL REQUESTED INFORMATION IS AS OF DECEMBER 31, 2007
THIS IS A CONFIDENTIAL DOCUMENT

This report with all attachments must be postmarked on or before April 1, 2008. Failure to file by April 1, 2008 results in a PENALTY OF \$100 PER DAY, beginning April 2, 2008, unless an extension is granted. When an extension is granted, filing is due on or before April 23, 2008, and penalties start on April 24, 2008. The total penalty cannot exceed \$3,000.

You must complete this report or an identical reproduction. Complete reports must include all requested information for all pages. The only exceptions are: Page 2, the additional documents requested must be filed by April 23, and Page 6, for non-publicly traded companies. Incomplete pages will be returned for completion. Failure to complete and return these pages within seven days will result in the commencement of a \$100 per day penalty and a Best Information Available valuation. The total penalty cannot exceed \$3,000.

The following documents **MUST BE FILED IN ADDITION** to this report if applicable to the parent or reporting company:

- (a) Balance sheet, income statement, statement of retained earnings and statement of cash flows.
- (b) SEC Form 10-Ks, and 10-Qs if other than December 31, fiscal year end.
- (c) Annual Report to Share/Stockholders,
- (d) Annual Report(s) to the following agencies / commissions if required:
 - Federal Energy Regulatory Commission
 - Annual Report to Colorado Public Utilities Commission

State the exact nature of the business activity of the REPORTING COMPANY in the State of Colorado:

Generation Facility: An integral part of the valuation is the TOLLING OR POWER PURCHASE AGREEMENT (PPA).

Is it included with this return? If no, why not? _____

Wind Energy Facility: Pursuant to 39-4-102 (1.5)(b)(V), CRS, the POWER PURCHASE AGREEMENT (PPA) **MUST BE INCLUDED WITH THIS RETURN.**

Describe any important changes which occurred during the previous calendar year such as major acquisitions, divestitures, write-offs and sales of major properties for both the REPORTING COMPANY and its ultimate Parent. Attach additional sheets as necessary:

Is the REPORTING COMPANY a proprietorship, partnership, S corporation, corporation, association, joint venture, other?

Is the REPORTING COMPANY a subsidiary of another corporation? Yes No

What is the NAME of the ultimate PARENT company? _____

Tax Agents must have a current letter of agency on file with the Division for each company represented.

Colorado Annual Statement of Property - 2008 _____
 (Reporting Company Name)

INCOME STATEMENT - You must complete this page even if you attach an income statement and balance sheet

ACCOUNT TITLE	Parent Company	Reporting Company System					
	2007	2007	2006	2005	2004	2003	
1 Operating Revenues							
2 Operating Expenses							
3 Depreciation and Amortization							
4 Operating income before taxes	0	0	0	0	0	0	
5 Income taxes on operating income							
6 Net Operating Income	0	0	0	0	0	0	
7 Total other income (deductions)							
8 Income taxes on non-operating income							
9 Interest expenses							
10 Income before extraordinary items							

SIX-YEAR REPORTING COMPANY SYSTEM NET OPERATING PROPERTY

ACCOUNT TITLE		31-Dec-07	31-Dec-06	31-Dec-05	31-Dec-04	31-Dec-03	31-Dec-02
Net Operating Property (Page 4, Line 9, Middle Column)							

BALANCE SHEET - You MUST complete this page even if you attach a copy of your income statement and balance sheet

	Parent Company	Reporting Company System	Reporting Company Colorado
<u>ASSETS</u>			
1 Historical Cost of Plant in Service			
2 Construction work in progress			
3 Intangibles (goodwill, acq. adjustments, etc.)*			
4 Plant held for future use			
5 Capital leases and other property			
6 Inventories, materials and supplies (1)			
7 Total Operating Property	\$ -	\$ -	\$ -
8 Accumulated depreciation and amortization			
9 Net Operating Property (Line 7 - 8)	\$ -	\$ -	\$ -
10 Current Assets (less materials and supplies)			
11 Investments and other assets			
12 All other depreciation and amortization			
13 Total Assets	\$ -	\$ -	\$ -
14 Contributions in aid of construction			

** Line 3: Generating companies: intangibles also include purchase power agreements (PPA's) and tolling agreement (TA's) book value.*

PROPERTY UNDER OPERATING LEASES

15 Net book value of leased property	N/A		
16 Original cost of leased property	N/A		
17 Lease payment	N/A		
18 Average age of leased property	N/A		
19 Average remaining life of leased property	N/A		

LIABILITIES AND EQUITY

20 Common stock and paid-in capital			N/A
21 Preferred stock			N/A
22 Retained earnings			N/A
23 Paid In/Patronage			N/A
24 Long-term debt due after one year			N/A
25 Long-term debt due within one year			N/A
26 Current and accrued liabilities			N/A
27 Total other liabilities			N/A
28 Total Liabilities and Equity	\$ -	\$ -	N/A

(1) Includes inventories held for resale, and materials and supplies held for consumption.

SCHEDULE OF LONG TERM DEBT - REPORTING COMPANY					
Complete schedule if reporting company's debt is not included above.					
Coupon Rate of Debt	Maturity Date	Face Value	Outstanding Principal	Market Market Value Per \$100	Market Value
TOTALS			\$ <u>-</u>	\$ <u>-</u>	
Current Bond Rating:		S&P:		Moody's:	
Total outstanding principal should agree with page 4, line 24, column 2.					
If the bonds are publicly traded during the year please use the calendar year monthly average of outstanding bonds and their market values. If market value is derived by means other than listed quotation, explain how it was derived. Report all long term debt net of long term debt due within one year.					

g:\dpt-grp\sap\ASOP\2008 Energy (EL & EN) ASOP.xls 2/5/2008 Page 5

NOT NECESSARY TO COMPLETE IF NON-PUBLICLY TRADED**SCHEDULE OF COMMON STOCK - PARENT COMPANY**

Exchange _____	Symbol _____		
Month	High Price	Low Price	
January			
February			
March			
April			
May			
June			
July			
August			
September			
October			
November			
December			
TOTALS	\$ -	\$ -	
Sum of High and Low Totals		\$ -	
Average Price (Sum divided by 24)		\$ -	
Number of Shares Outstanding at 12-31-07			
Market Value (# shares outstanding x avg. price)		\$ -	

SCHEDULE OF PREFERRED STOCK - PARENT COMPANY

Issue	Number of Shares	Book Value	Average Price	Market Value
				\$ -
				\$ -
				\$ -
				\$ -
				\$ -
				\$ -
				\$ -
				\$ -
				\$ -
				\$ -
				\$ -
				\$ -
				\$ -
				\$ -
				\$ -
TOTAL				\$ -

If preferred stocks are publicly traded during the year, submit a schedule showing monthly average of outstanding stock and their related market prices.

If market value is derived by means other than listed quotations, explain how it was derived.

Attach additional sheets as necessary.

SCHEDULE OF COLORADO DEDUCTIONS FROM OPERATING PROPERTY**COLORADO
NET BOOK
VALUE**

1. Locally assessed property (note 1)	_____
2. Construction work in progress - personal property portion only (note 2)	_____
3. Licensed vehicles (note 3)	_____
4. Licensed special mobile machinery (SMM) (note 3)	_____
5. Inventories, materials and supplies (note 4)	_____
6. Other Property (note 5)	_____
	\$ _____

Notes

- Only deductible if included in Operating Property Accounts (page 4) and documented on page 11.
- Attach details including a schedule with project description, county location, and accumulated cost as of 12-31-07.
- Licensed vehicles and/or SMM machinery **MUST** be included as operating property on page 4 to be deductible.
- Includes inventories held for resale, and materials and supplies held for consumption.
- Attach details, including a schedule with property or project description, historical cost, net book value as of 12-31-07, location, and your reason why it should be deducted from your value. **Otherwise, NO deduction will be allowed.**

WIND ENERGY FACILITIES ONLY

For Colorado Facilities, Total 2007 Gross Revenue Received at the Interconnection Meter \$ _____

	System	Colorado
Number of wind farm property locations	_____	_____
Location Name	_____	_____
Total Capacity (name plate capacity)	_____	_____
Total Number of wind turbines	_____	_____
Age of Turbines (Actual/Effective)	_____	_____
Typical Physical Life of Turbines (not book life)	_____	_____
Location Name	_____	_____
Total Capacity (name plate capacity)	_____	_____
Total Number of wind turbines	_____	_____
Age of Turbines (Actual/Effective)	_____	_____
Typical Physical Life of Turbines (not book life)	_____	_____
2006 Renewable Energy Credits		
Total \$ Renewable Energy Credits Received	_____	_____
Per Megawatt Hours (MWh)	_____	_____

(Reporting Company Name)

FOR GENERATION COMPANIES ONLY

Please complete a separate page for each of your Colorado facilities

Facility Name: _____

	System	Colorado
Generating capacity (KW) - NAME PLATE		
Generating production (MWH)		
Average Achieved Capacity		
Optimal Heat Rate		
Average Heat Rate Achieved		
Date of Construction of Facility/Effective Age	/	/
Date Operations Commenced		
Days in 2007 down for maintaince/repairs?		
Percentage of facility down		
Other Factors of consideration, please provide		

KW - kilowatts

MWH - megawatt hours

It is required that ALL Current Tolling and Purchase Power Agreements along with any amendments either be previously provided to the Division OR be attached to this return.

Have all agreements been submitted? _____yes _____no (please explain)

APPORTIONMENT TO COLORADO COUNTIES

County	Historic cost of operating property, less historical cost of Colorado deductions	Percent of Total Colo. property	County	Historic cost of operating property, less historical cost of Colorado deductions	Percent of Total Colo. property
Adams		0.0%	Kit Carson		0.0%
Alamosa		0.0%	La Plata		0.0%
Arapahoe		0.0%	Lake		0.0%
Archuleta		0.0%	Larimer		0.0%
Baca		0.0%	Las Animas		0.0%
Bent		0.0%	Lincoln		0.0%
Boulder		0.0%	Logan		0.0%
Broomfield		0.0%	Mesa		0.0%
Chaffee		0.0%	Mineral		0.0%
Cheyenne		0.0%	Moffat		0.0%
Clear Creek		0.0%	Montezuma		0.0%
Conejos		0.0%	Montrose		0.0%
Costilla		0.0%	Morgan		0.0%
Crowley		0.0%	Otero		0.0%
Custer		0.0%	Ouray		0.0%
Delta		0.0%	Park		0.0%
Denver		0.0%	Phillips		0.0%
Dolores		0.0%	Pitkin		0.0%
Douglas		0.0%	Prowers		0.0%
Eagle		0.0%	Pueblo		0.0%
El Paso		0.0%	Rio Blanco		0.0%
Elbert		0.0%	Rio Grande		0.0%
Fremont		0.0%	Routt		0.0%
Garfield		0.0%	Saguache		0.0%
Gilpin		0.0%	San Juan		0.0%
Grand		0.0%	San Miguel		0.0%
Gunnison		0.0%	Sedgwick		0.0%
Hinsdale		0.0%	Summit		0.0%
Huerfano		0.0%	Teller		0.0%
Jackson		0.0%	Washington		0.0%
Jefferson		0.0%	Weld		0.0%
Kiowa		0.0%	Yuma		0.0%
			TOTAL	\$ -	0.0%

(Use a Separate Sheet for Each County)

This chart is for owned real estate included on the balance sheet and is state assessed. Use page 11 for locally assessed property. List all Colorado operating property (real, not personal) held in fee.

FACILITY NAME, ADDRESS AND/OR LEGAL DESCRIPTION	DATE PURCHASED	PRICE	DEPRECIATED VALUE
TOTAL COUNTY			

List all Colorado operating property (real, not personal) held in fee by another interest. Indicate if the lessor is a related party.

ADDRESS / LESSOR NAME	DESCRIPTION	NET BOOK VALUE*	ANNUAL PAYMENT	LEASE INCEPTION DATE	LEASE EXPIRATION DATE
TOTAL COUNTY					

* Net book value required only if leased property is included on balance sheet.

COUNTY NAME --

(Use a Separate Sheet for Each County)

SCHEDULE OF LOCALLY ASSESSED OWNED OPERATING PROPERTY - REAL ESTATE

List all Colorado operating property (real, not personal) held in fee and locally assessed. Indicate the county parcel identification number and/or schedule number. Include what is reported on Page 4 (Balance Sheet) and deducted on Page 7.

FACILITY NAME / ADDRESS	LEGAL DESCRIPTION/SCHEDULE NO.	NET BOOK VALUE

SCHEDULE OF LOCALLY ASSESSED LEASED OPERATING PROPERTY - REAL ESTATE
 (LEASED FROM OTHERS, TAXED TO OWNER)

LESSOR NAME / ADDRESS	DESCRIPTION	LEASE INCEPTION DATE	LEASE EXPIRATION DATE

Attach additional sheets as necessary.

(Use a Separate Sheet for Each County)

Capitalized leases are entered on the balance sheet. This page is for leases on your non-operating property only.

[illegible]

Attach additional sheets as necessary.

Please list all government agreements granting the use of their property in the section below. Government property includes all federal, state, local government property and subdivisions thereof. Lease Inception Date and Lease Expiration Date refer to the current term of the lease and do not include any renewal option time periods.

[illegible]

*- Lease refers to lease, permit, license, concession, contract, or other agreement.

SCHEDULE OF WIND FARM PROPERTIES - OWNED AND LEASED OPERATING PROPERTY

Please list all Colorado wind farm property. Please include new wind farm projects and date project is anticipated to be placed into service.

FACILITY NAME, ADDRESS, LEGAL DESCRIPTION, AND ASSESSOR PARCEL NUMBERS (ATTACH LIST IF NECESSARY)	PLANT GENERATING CAPACITY (KILOWATTS)	AVERAGE OPERATION CAPACITY (PERCENT)	POWER SOLD (MWH)	DATE LAND ACQUIRED OR LEASED	DATE PLACED IN SERVICE	PURCHASE PRICE OF LAND	ORIGINAL COST OF PLANT	NET BOOK VALUE OF PLANT
COUNTY								
COUNTY								
COUNTY								
COUNTY								
TOTAL PLANT								

REPORTING OF NEW CONSTRUCTION COSTS BY PUBLIC UTILITY COMPANIES

Why Reporting of New Construction Costs is Important

New construction plays an important role in both the 5.5 percent property tax limit and the TABOR local growth calculation. New construction also plays a key role in determining the target percentage used in the residential assessment rate calculation.

Section 20 of article X of the Colorado Constitution (**TABOR**) places several limits on the budgets of local and state governments. Two of these limits, the local government fiscal year spending limit and the property tax revenue limit, require the calculation of “local growth.” For non-school taxing entities, “local growth” is the percentage change in the actual value of real property resulting from taxable new construction and other additions minus taxable destroyed property and other deletions. Most local taxing entities, other than school districts and home rule municipalities, are also subject to a statutory limitation found in § 29-1-301, C.R.S. This restriction, called the **5.5 percent property tax revenue limitation**, is similar in concept to the TABOR property tax limit, but it is calculated using a different set of data. If you have additional questions regarding how new construction is incorporated into TABOR or the 5.5 percent revenue limit calculation, please contact the Administrative Resources Section of the Division of Property Taxation at (303)866-2371.

What Constitutes New Construction Costs to be Reported in the Annual Statement of Property?

New construction is defined as the installed net book value of all real and personal property put into service as operating property during the preceding calendar year up to and including December 31.

New construction includes:

- The installed net book value of all property first put into service as operating property as of January 1 of the current assessment year.
- New construction also includes remodels and additions to either real or personal property, provided the remodel or addition costs are capitalized and reported as operating property.

The new construction calculation certified to the counties is affected by economic obsolescence present in the overall operating property. The final calculation is on the first two pages of the final Notice of Valuation (NOV) received annually from the Division of Property Taxation. The new construction value may be zero (0) if it is determined that new personal property was not associated with new real property. In summary, we ask that you report all new construction even though you know or believe there is no associated real property.

Pipelines and electrical transmission systems often span several counties. The pipelines and electrical lines themselves are personal property, but the system might also include real property structures. When a newly constructed system spans several Colorado counties, and it includes a new structure(s) constructed in at least one of the counties, the associated new personal property is itself new construction and shall be apportioned to all counties wherein the property is located. New construction costs that are accrued annually for a multi-year construction, e.g. a power generation facility, should not be reported until the entire project goes into operation. At that time, the full amount of new construction value assigned to the project should be reported as new construction.

How should New Construction Costs be Reported on the Annual Statement of Property (ASOP)?

Each year, new construction costs must be reported for each county in the New Construction section located at the end of the ASOP. Shown on the next page is the section of the ASOP where new construction costs must be reported.

All costs reported must be on a net book value (NBV) basis based on the books and records of the company. Attach additional sheets if necessary.

Total NBV Jan/1/2007 is the beginning property basis before the new property additions during the year.

(Use a Separate Sheet for Each County)

TOTAL NET BOOK VALUE OF COUNTY REAL PROPERTY AS OF JAN/1/2007 —————→

TOTAL NET BOOK VALUE OF COUNTY PERSONAL PROPERTY AS OF JAN/1/2007 —————→